ERCB

Alberta Crude Bitumen Production

Monthly Statistics

January 1993

c.2

EUB

Alberta Crude Bitumen Production

Monthly Statistics

December 1998

Alberta Energy and Utilities Board

Digitized by the Internet Archive
in 2017 with funding from
University of Alberta Libraries

https://archive.org/details/albertacrudebit998albe_10

MONTHLY STATISTICS

OPERATOR	AREA/SECTOR	APPROVAL	PRODUCTION RATES PER CALENDAR DAY (m^3)												
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
COMMERICAL SCHEMES															
Imperial	Cold Lake	3950	19 849	20 919	19 451	19 152	20 541	25 005	24 716	24 152	23 891	22 624			22 030
ELAN	Lindbergh	4746	1 667	1 599	1 507	1 383	1 279	1 212	1 130	1 076	1 085	1 009			1 295
PanCanadian	Lindbergh	6099	18	18	13	14	13	9	10	7	10	10			12
Murphy	Lindbergh	6410	44	34	23	5	0	0	0	0	0	0			27
ELAN	Elk Point	6726	428	397	358	321	291	276	287	254	232	246			309
Suncor	Primrose	6804	248	177	198	259	279	285	281	229	172	207			233
Amoco	Primrose	7407	3 834	4 023	4 165	4 285	4 326	4 265	4 298	4 216	4 314	4 180			4 191
Amoco	Wolf Lake	7922	522	441	494	367	498	742	746	848	665	536			586
Shell	Peace River	8143	786	890	980	1 077	958	1 074	1 217	1 587	1 122	938			1 063
Total Commercial **			**27 396**	**28 498**	**27 191**	**26 863**	**28 185**	**32 867**	**32 685**	**32 368**	**31 490**	**29 751**			
PRIMARY RECOVERY SCHEMES															
Norcen	Lindbergh	5692	64	72	70	70	44	33	37	31	31	25			48
Texaco	Frog Lake	6280	779	768	714	646	599	563	554	526	530	536			622
Norcen	Lindbergh	6292	873	834	559	721	700	631	563	506	467	422			628
PanCanadian	Lindbergh	6512	38	39	35	32	24	26	23	23	23	18			28
PanCanadian	Pelican Lake	6619	405	827	685	295	491	508	704	631	879	1 041			647
Amoco	Brintnell	6723	1 517	1 553	1 690	1 942	2 060	2 210	2 281	2 057	2 146	1 770			1 923
Norwest	Lindbergh	6764	71	98	83	85	82	77	74	77	71	63			78
PanCanadian	Frog Lake	6984	516	519	438	385	383	343	312	282	264	245			369
ELAN	Lindbergh	7055	2	4	1	0	0	0	0	0	0	0			2
ELAN	Lindbergh	7118	272	263	249	258	225	263	270	233	222	223			248
PanCanadian	Lindbergh	7138	156	151	114	92	82	71	67	72	79	69			95
AEC	Frog Lake	7164	126	87	0	0	0	1	0	92	0	24			66
ELAN	Lindbergh	7303	15	16	16	10	13	8	9	10	11	11			12
Koch	Beaverdam	7306	796	769	674	672	694	548	555	506	493	481			619
Husky	Frog Lake	7344	10	12	14	13	10	13	13	11	13	12			12
ELAN	Lindbergh	7389	4	2	0	0	0	0	0	0	0	0			3
Purchase	Lindbergh	7515	69	69	52	76	42	0	0	0	69	61			62
PanCanadian	Lindbergh	7689	154	150	134	111	86	67	62	66	60	67			96
PanCanadian	Lindbergh	7700	204	190	209	182	165	148	134	134	128	117			161
PanCanadian	Frog Lake	7771	355	350	292	216	204	206	190	207	208	186			241
Husky	Frog Lake	7812	138	157	148	124	141	140	121	123	128	114			133

			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
PRIMARY (continued)															
Husky	Frog Lake	7895	10	10	10	13	10	12	8	3	0	2			9
Poco	Frog Lake	7920	256	277	213	178	180	147	104	112	96	92			166
Numac	Wolf Lake	7936	257	255	229	177	109	117	139	138	129	158			171
CNRL	Brintnell	7964	779	826	767	816	899	880	962	952	814	882			858
Husky	Frog Lake	7990	140	152	115	98	155	157	153	146	158	160			143
ELAN	Beaverdam	8002	5	4	3	2	0	0	0	1	0	0			3
PanCanadian	Lindbergh	8003	79	79	65	59	50	47	43	44	54	60			58
PanCanadian	Elk Point	8004	6	0	0	0	0	0	0	0	0	0			6
Koch	Lindbergh	8017	466	439	364	392	478	356	367	383	339	309			389
PanCanadian	Frog Lake	8030	26	18	29	23	17	13	6	3	9	8			15
Koch	Lindbergh	8035	202	153	131	112	102	86	79	64	52	50			103
Norcen	St. Paul	8041	2	2	2	3	2	2	2	0	0	0			2
CNRL	Bonnyville	8042	350	331	229	0	14	107	190	250	320	332			212
ELAN	Cold Lake	8043	33	22	23	23	22	21	18	20	16	24			22
ELAN	Lindbergh	8050	509	482	505	464	382	385	373	359	372	385			422
AEC	Fisher	8058	0	13	0	1	7	0	0	2	0	0			4
Amber	Brintnell	8061	1 809	1 861	1 443	1 334	1 554	2 210	1 812	1 705	1 546	1 512			1 678
CNRL	Bonnyville	8066	57	70	81	89	83	78	68	74	64	69			73
Murphy	Lindbergh	8069	168	158	157	71	0	0	0	0	0	73			105
Barrington	St. Paul	8075	90	91	117	126	110	108	116	106	112	108			109
CNRL	Lindbergh	8087	104	141	116	93	93	74	68	61	88	92			93
Norcen	Lind/St. Paul	8103	236	238	257	241	253	217	271	263	277	273			253
PanCanadian	St. Paul	8114	18	16	15	13	11	10	10	9	8	7			12
Barrington	Lindbergh	8118	65	75	99	109	90	99	97	103	101	103			94
PanCanadian	Lindbergh	8136	33	33	25	25	28	27	29	27	23	21			27
PanCanadian	Lindbergh	8144	103	117	108	107	93	82	89	88	75	84			95
CNRL	Frog Lake	8161	161	155	143	121	151	162	145	137	103	120			140
CNRL	Beaverdam	8162	3 006	3 329	3 019	3 048	2 904	2 823	2 598	2 641	2 591	2 414			2 837
ELAN	Beaverdam	8179	300	316	269	258	243	233	258	254	249	248			263
ELAN	Beaverdam	8180	8	5	2	0	0	0	0	0	0	0			5
Anderson	Frog Lake	8202	65	65	66	51	0	0	29	4	13	11			38
ELAN	Cold Lake	8207										1			1
Koch	Ashmont	8215	3	3	1	0	0	0	0	0	0	0			2
AEC	Pelican Lake	8265			18	0	0	0	19	19	25	38			24
Northstar	Panny	8304										14			14
CNRL	Wolf Lake	8319				19	16	22	28	36	27	31			26
Total Primary **			**15 910**	**16 667**	**14 795**	**13 993**	**14 101**	**14 330**	**14 051**	**13 589**	**13 484**	**13 168**			

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
CONVENTIONAL BITUMEN RECOVERY *	1 821	1 757	1 692	1 596	1 811	1 871	1 866	1 830	1 741	1 750			1 773
EXPERIMENTAL SCHEMES	337	365	316	333	312	323	391	351	457	503			369
TOTAL **	45 464	47 287	43 994	42 785	44 409	49 390	48 993	48 138	47 172	45 172			

(*) Crude bitumen production not associated with an approved oil sands project
(**) Total may not add due to rounding
(⋆) Amended

National Library of Canada
Bibliothèque nationale du Canada
3 3286 51718 8831